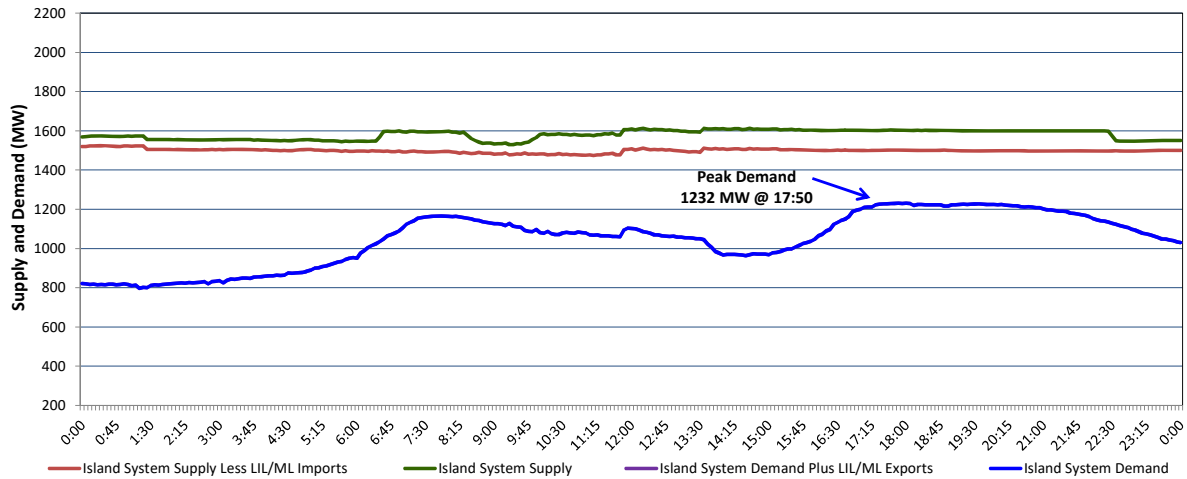


Newfoundland Labrador Hydro (NLH) Supply and Demand Status Report Filed Friday, November 15, 2019

Section 1 Island Interconnected System Supply, Demand & Exports Actual 24 Hour System Performance For Thursday, November 14, 2019



Supply Notes For November 14, 2019 ^{1,2}

- A As of 1150 hours, August 18, 2019, Hinds Lake Unit unavailable due to planned outage (75 MW).
- B As of 1305 hours, October 24, 2019, Stephenville Gas Turbine available at 25 MW (50 MW).
- C As of 2107 hours, October 25, 2019, Bay d'Espoir Unit 3 available 70 MW (76.5 MW).
- D As of 0643 hours, October 26, 2019, Bay d'Espoir Unit 1 unavailable due to planned outage (76.5 MW).
- E As of 0800 hours, November 07, 2019, St. Anthony Diesel Plant available at 8.85 MW (9.7 MW).
- F As of 2140 hours, November 07, 2019, Holyrood Unit 2 removed from service for economic dispatch (170 MW).
- G As of 0800 hours, November 10, 2019, Holyrood Gas Turbine unavailable due to planned outage (123.5 MW).

Section 2 Island Interconnected Supply and Demand

Fri, Nov 15, 2019	Island System Outlook ³	Seven-Day Forecast	Temperature (°C)		Island System Daily Peak Demand (MW)	
			Morning	Evening	Forecast	Adjusted ⁷
Available Island System Supply: ⁵	1,652 MW	Friday, November 15, 2019	-1	3	1,285	1,190
NLH Island Generation: ⁴	1,215 MW	Saturday, November 16, 2019	8	-1	1,190	1,096
NLH Island Power Purchases: ⁶	110 MW	Sunday, November 17, 2019	3	0	1,215	1,121
Other Island Generation:	225 MW	Monday, November 18, 2019	3	2	1,225	1,131
ML/LIL Imports:	102 MW	Tuesday, November 19, 2019	8	5	1,265	1,170
Current St. John's Temperature & Windchill: -3	-7 °C	Wednesday, November 20, 2019	8	5	1,145	1,052
7-Day Island Peak Demand Forecast:	1,285 MW	Thursday, November 21, 2019	9	4	1,205	1,111

Supply Notes For November 15, 2019 ³

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. Due to the Island system having no synchronous connections to the larger North American grid, when there is a sudden loss of large generating units there may be a requirement for some customer's load to be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding (UFLS), is necessary to ensure the integrity and reliability of system equipment. Under frequency events have typically occurred 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes. With the activation of the Maritime Link frequency controller during the winter of 2018, UFLS events have occurred less frequently.
 3. As of 0800 Hours.
 4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
 5. Gross output from all Island sources (including Note 4).
 6. NLH Island Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
 7. Adjusted for curtailable load, market activities and the impact of voltage reduction when applicable.

Section 3 Island Peak Demand Information Previous Day Actual Peak and Current Day Forecast Peak

Thu, Nov 14, 2019	Actual Island Peak Demand ⁸	17:50	1,232 MW
Fri, Nov 15, 2019	Forecast Island Peak Demand		1,285 MW

Notes: 8. Island Demand / LIL / ML Exports (where applicable) is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).